

May 14, 2021

BY FIRST-CLASS MAIL & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5156– Residential Assistance Recovery Filing

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed the Residential Assistance Recovery filing, which the Company is submitting pursuant to the Company’s Residential Assistance Provision (“RAP”), R.I.P.U.C. No. 2239. The RAP filing proposes a new Arrearage Management Adjustment Factor (“AMAF”) and a new Low-Income Discount Recovery Factor (“LIDRF”), both of which are covered under the RAP.

The proposed AMAF is designed to recover the amount of arrearages forgiven through the Arrearage Management Program (“AMP”) for AMP participants who have not satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) in the calendar year and the arrearages forgiven for customers who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to the bad debt test included in the RAP. The proposed LIDRF is intended to recover the estimated amount of low-income discounts given to Rate A-60 (residential low income) customers during the period July 2021 through June 2022, pursuant to the RAP, in addition to recovering the ending under-recovered balance for the Prior Period Recovery which ended on June 30, 2020.

This filing includes the direct testimony and schedules of Daniel E. Gallagher. In his testimony, Mr. Gallagher describes National Grid’s proposed AMAF of \$0.00006 per kilowatt-hour (“kWh”), applicable to all electric customers, effective July 1, 2021, and its derivation.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Robinson+Cole

May 14, 2021

Page 2

Additionally, Mr. Gallagher's testimony presents the calculation of the estimated low-income discount for the upcoming year and the calculation of a LIDRF of \$0.00196 per kWh, which would be assessed to all customers other than Rate A-60 customers.

As a result of the proposed AMAF and the proposed LIDRF, an average residential Last Resort Service customer using 500 kWh per month will experience a total bill increase of \$0.06, or 0.1%, from \$110.14 to \$110.20.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being mailed to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Brenda L. Vucci

Brenda L. Vucci

May 14, 2021

Date

**Docket No. 5156 - National Grid – Residential Assistance Recovery Filing
Service List updated 5/12/2021**

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The Narragansett Electric Company
d/b/a National Grid

**2021 Residential Assistance Recovery
Filing**

Consisting of the
Direct Testimony and Schedules of
Daniel E. Gallagher

May 14, 2021

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 5156

Submitted by:

nationalgrid

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. DOCKET NO. 5156
RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: DANIEL E. GALLAGHER**

DIRECT TESTIMONY

OF

DANIEL E. GALLAGHER

Table of Contents

I.	Introduction and Qualifications	1
II.	Purpose of Testimony	2
III.	Calculation of Recoverable Arrearage Forgiveness Amount.....	5
IV.	Recoverable Arrears Forgiven for CY 2020.....	5
V.	AMAF Calculation.....	8
VI.	Reconciliation of the Recovery of the CY 2018 and CY 2019 AMP Forgiveness.....	9
VII.	Low Income Discount Recovery Factor	10
VIII.	Reconciliation for the Previously Effective and Currently Effective LIDRFs	12
IX.	Company kWh Forecast.....	13
X.	Bill Impacts.....	14
XI.	Conclusion	14

1 **I. Introduction and Qualifications**

2 **Q. Please state your full name and business address.**

3 A. My name is Daniel E. Gallagher and my business address is 40 Sylvan Road, Waltham,
4 Massachusetts 02451.

5
6 **Q. By whom are you employed and in what capacity?**

7 A. My position is Senior Analyst, New England Electric Pricing, in the New England
8 Regulation department of National Grid USA Service Company, Inc. (“National Grid”).
9 This department provides rate-related support to The Narragansett Electric Company
10 d/b/a National Grid (the “Company”).

11
12 **Q. Please describe your educational background.**

13 A. I earned a Bachelor of Science in Accounting from Framingham State University in
14 2013.

15
16 **Q. Please describe your professional experience.**

17 A. In October 2015, I began my career as a pricing analyst at Granite Telecommunications
18 in Quincy, Massachusetts. In June 2016, I was promoted to pricing analyst II. My
19 responsibilities included auditing customer accounts and maintaining the pricing and
20 billing databases to ensure accuracy. In January 2018, I was hired by National Grid as an
21 Electric Pricing Analyst in the New England Regulation department, performing electric

1 rate analysis for National Grid USA’s New England service territory. I was promoted to
2 my current role in May 2021.

3
4 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
5 **(“PUC”)?**

6 A. Yes, I provided pre-filed direct testimony in the Company’s annual Revenue Decoupling
7 Mechanism Reconciliation filing for 2020, Docket No. 5030, and in the Company’s
8 Fiscal Year 2022 Electric Infrastructure System and Reliability Plan filing, Docket No.
9 5098

10
11 **II. Purpose of Testimony**

12 **Q. What is the purpose of your testimony?**

13 A. The purpose of my testimony is to support the Company’s proposal of a revised
14 Arrearage Management Adjustment Factor (“AMAF”) of \$0.00006 per kilowatt-hour
15 (“kWh”), from \$0.00015 per kWh, applicable to all electric customers, effective July 1,
16 2021 through June 30, 2022, to recover actual eligible arrears forgiven during calendar
17 year (“CY”) 2020. Additionally, my testimony supports the Company’s proposal to
18 increase the currently-effective Low-Income Discount Recovery Factor (“LIDRF”) from
19 \$0.00176 per kWh to \$0.00196 per kWh, applicable to all electric customers except those
20 receiving delivery service on Rate A-60, for the period July 1, 2021 through June 30,

1 2022. Finally, I present the reconciliations of the prior period and currently effective
2 AMAF, and the prior period and currently effective LIDRF.

3
4 The Company submits this filing in compliance with the Company's Residential
5 Assistance Provision ("RAP"), R.I.P.U.C. No. 2239, effective January 1, 2021. The
6 proposed AMAF is designed to recover the amount of arrears owed by AMP participants
7 and forgiven under the program but who have not satisfied the conditions of R.I. Gen.
8 Laws § 39-2-1(d)(2) in CY 2020, as well as the amount of arrears of AMP participants
9 who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to
10 the bad debt test prescribed in the RAP. The proposed LIDRF is designed to recover the
11 estimated low-income discounts credited to the bills of Rate A-60 customers during the
12 period July 1, 2021 through June 30, 2022, as well as the remaining under-recovery
13 balance of revenue billed less discounts applied to Rate A-60 bills for the reconciliation
14 period between July 1, 2019 and June 30, 2020.

15
16 **Q. Are you presenting any schedules in support of the Company's proposal in this**
17 **filing?**

18 A. Yes. I am presenting the following five schedules in support of the Company's proposal
19 in this filing:

20 Schedule DEG-1 Arrearage Management Adjustment Factor and Calculations of
21 Recoverable Arrearage Management Forgiveness Amount

1	Schedule DEG-2	Reconciliation of Recovery of CY 2018 AMP Forgiveness, July 1,
2		2019 through June 2020, and status of Reconciliation of Recovery
3		of CY 2019 AMP Forgiveness, July 1, 2020 through Present
4	Schedule DEG-3	Calculation of Estimated Low-Income Discount, Low-Income
5		Discount Recovery Factor, and Effective Discount Percentage
6		Calculation
7	Schedule DEG-4	Reconciliation of Low-Income Discount and Recovery, July 1,
8		2019 through June 2020, and status of Reconciliation of Low-
9		Income Discount and Recovery, July 1, 2020 through Present
10	Schedule DEG-5	Typical Bills

11

12 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates,**
13 **R.I.P.U.C. No. 2095?**

14 A. No, the Company is not proposing changes to its Summary of Retail Delivery Service
15 Rates at this time. The Company is proposing a new RDM Adjustment Factor, a new
16 Performance Incentive Recovery Factor, and a new Long-Term Contracting for
17 Renewable Energy Recovery Factor in separate filings which would, if approved, also
18 take effect on July 1, 2021. Therefore, to avoid the confusion that may arise from
19 filing multiple versions of the Summary of Retail Delivery Service Rates, the
20 Company will file a revised Summary of Retail Delivery Service Rates that
21 incorporates all rate changes effective July 1, 2021 once the PUC has ruled on these
22 proposals.

23

1 **III. Calculation of Recoverable Arrearage Forgiveness Amount**

2 **Q. Please describe the Company's calculation of the amount of recoverable arrearage**
3 **forgiveness.**

4 A. Pursuant to Section XII of the AMP section of the RAP, at the end of each calendar year,
5 the Company is required to perform the calculation of the amount of arrears forgiveness
6 eligible for recovery for the calendar year. The arrears eligible for recovery consists of
7 the following two components: (1) amounts for AMP participants who did not
8 successfully complete the AMP; and (2) amounts for AMP participants who successfully
9 completed the AMP, which is subject to a bad debt test (discussed in more detail later in
10 my testimony).

11
12 **Q. Has the Company prepared such a calculation for CY 2020?**

13 A. Yes, the CY 2020 calculation of recoverable arrears forgiven is presented in Schedule
14 DEG-1, Page 2.

15
16 **IV. Recoverable Arrears Forgiven for CY 2020**

17 **A. Unsuccessful Participants**

18 **Q. What does the Company mean when it refers to a customer who has not successfully**
19 **completed the AMP, or an "unsuccessful participant"?**

20 A. The RAP sets forth the following reasons why an AMP participant may be deemed
21 unsuccessful:

- 1 a. An AMP participant misses more than two payments of the 12-month payment
2 plan.
- 3 b. An AMP participant does not pay the entire amount due under the 12-month
4 payment by the conclusion of the 12 months.
- 5 c. An AMP participant opts out of the payment plan prior to its conclusion.
- 6 d. An AMP participant moves out of the Company's service territory prior to the
7 conclusion of the payment plan.
- 8

9 **Q. What is the ratemaking treatment for amounts forgiven for unsuccessful AMP**
10 **participants?**

11 A. Section XII (Cost Recovery), subsection i., of the RAP provides as follows: "If a
12 customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of
13 arrearage forgiven by the Company to that point shall remain forgiven and be written off
14 by the Company. However, the amount of arrearage forgiven by the Company is
15 recoverable in full."

16

17 **Q. How much arrears did the Company forgive for unsuccessful AMP participants in**
18 **CY 2020?**

19 A. As shown on Schedule DEG-1, Page 2, Lines (13) and (14), the Company forgave a total
20 of \$405,315 in arrears during CY 2020 for unsuccessful participants. Of that amount,
21 \$357,571 was due to participants who defaulted from the AMP, and an additional
22 \$47,744 was due to customers who voluntarily opted out of the AMP prior to successful
23 completion.

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B. Successful Participants

Q. What constitutes a successful participant under the AMP?

A. A successful AMP participant is a participating customer who pays the full balance of their payment plan within the 12- month period, or whose payment plan has been extended beyond the initial 12-month period.

Q. What is the ratemaking treatment for amounts of arrears forgiven for successful AMP participants?

A. Section XII (Cost Recovery), subsection ii., of the RAP currently requires that the Company perform a test to determine how much of the arrears forgiven for this group of AMP participants is recoverable. R.I. Gen. Laws § 39-2-1(d)(2) categorizes arrears forgiven as bad debt. In this test, the Company determines if the actual amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company’s most recent general rate case plus recovery of Last Resort Service, transmission, Renewable Energy Growth, Long Term Contracting for Renewable Energy Recovery, and energy efficiency-related bad debt. If the actual amount of bad debt the Company incurs exceeds the adjusted allowable bad debt amount, the Company is entitled to recover all amounts of arrears forgiven in excess of the allowable bad debt. If this test isn’t met, then none of the arrears forgiven for successful AMP participants is recoverable.

1 **Q. How much arrears was forgiven in CY 2020 for successful AMP participants?**

2 A. Schedule DEG-1, Page 2, Line (11) shows that \$493,702 of arrears forgiven in CY 2020
3 was for successful participants.

4
5 **Q. How much of the arrears forgiven for successful AMP participants is eligible for
6 recovery after performing the bad debt test?**

7 A. Schedule DEG-1, Page 2, Line (10) demonstrates that the Company experienced
8 \$4,593,632 less bad debt in CY 2020 than the adjusted allowable bad debt of
9 \$13,431,976.¹ Therefore, no amount of the arrears forgiven for successful participants is
10 eligible for recovery.

11

12 **V. AMAF Calculation**

13 **Q. How was the proposed 2021 AMAF calculated?**

14 A. On Schedule DEG-1, Page 2, Line (15), the Company added the total amount of
15 unsuccessful arrearage forgiveness of \$405,315 from Lines (13) and (14) to the eligible
16 amount for successful participants of Line (12), which results in a total of \$405,315
17 proposed for recovery. This amount, also shown on Schedule DEG-1, Page 1, Line (1), is
18 then adjusted by the ending under-recovery balance for the Prior Recovery Period which
19 ended on June 30, 2020, or \$14,362, as shown on Line (2). These amounts are summed

¹ In other words, in CY 2020, the Company experienced a total of \$8,838,343 in bad debt, measured as net charge offs determined consistent with how net charge offs are determined in a general rate case, compared to an adjusted allowable bad debt amount of \$13,431,976.

1 together on Line (3), to derive the Total Adjusted Arrearage Recovery Amount of
2 \$419,677. Line (3) is then divided by the forecasted kWh for July 2021 through June
3 2022 on Line (4) to derive the proposed AMAF of \$0.00006 per kWh, as shown on Line
4 (5).

5 **VI. Reconciliation of the Recovery of the CY 2018 and CY 2019 AMP Forgiveness**

6 **Q. Has the Company included a schedule showing the final balance of the recovery of**
7 **the approved recovery amount for the period January 2018 through December**
8 **2018?**

9 A. Yes, Schedule DEG-2, Page 1 shows that of the \$707,859 of AMP forgiveness for CY
10 2018 approved for recovery in Docket No. 4950, there is a final under-recovery balance
11 remaining of \$14,362 as of July 2020. This under-recovery balance has been included as
12 an adjustment to the CY 2020 Recoverable Arrearage Forgiveness amount, as previously
13 discussed, and shown on Schedule DEG-1, Page 1, Line (2).

14
15 **Q. Has the Company included a status of the recovery of the \$1,113,264 for the period**
16 **January 2019 through December 2019 approved for recovery during the 12 months**
17 **ending June 30, 2021?**

18 A. Yes. Schedule DEG-2, Page 2 shows that of the \$1,113,264 of AMP forgiveness for CY
19 2019 approved for recovery in Docket No. 5031, there is a balance remaining of
20 \$250,092 to be recovered from customers as of the end of April 2021. The Company will
21 continue to recover the remaining balance through June 30, 2021. The ending balance,

1 positive or negative, will be included for recovery through the AMAF proposed for effect
2 July 1, 2022 in next year's filing.
3

4 **VII. Low Income Discount Recovery Factor**

5 **Q. Please describe the Company's calculation of the estimated low-income discount and**
6 **the proposed Low-Income Discount Recovery Factor.**

7 A. Schedule DEG-3, Lines (1) through (24), shows the calculation of the expected billings
8 for customers on Rate A-60 for the period of July 2021 through June 2022 based on
9 currently effective rates (as of April 1, 2021), as well as last winter's residential Last
10 Resort Service rate. The total amount of estimated billings shown on Line (24) is then
11 multiplied by the effective discount rate of 25.8 percent, which is based upon actual low-
12 income discounts at the 25 percent and 30 percent levels for the months of May 2020
13 through April 2021, resulting in a total estimated annual discount of \$12,076,075 on Line
14 (25). On Line (26), the ending Under-Recovery Balance of \$1,170,013 resulting from the
15 Prior Recovery Period ending June 30, 2020 is included as an adjustment. Line (27)
16 sums Lines (25) and (26). This amount is then divided by the forecasted kWh for all rate
17 classes except Rate A-60 from July 2021 through June 2022 to derive the proposed factor
18 of \$0.00196 per kWh shown on Schedule DEG-3, Page 1, Line (29).

19
20 **Q. Please describe the Company's calculation of the effective discount rate on Line (25)**
21 **used in the calculation of the estimated low-income discount.**

1 A. The calculation of the effective discount rate is presented on Page 2 of Schedule DEG-3.
2 Section 1 presents data associated with customers receiving a 25 percent discount during
3 the months May 2020 through April 2021. Section 2 presents data associated with
4 customers receiving a 30 percent discount during the months May 2020 through April
5 2021. Section 3 totals Sections 1 and 2 and calculates the effective discount rate used to
6 estimate the low-income discount for the period of July 2021 through June 2022.
7

8 **Q. Does the estimated low-income discount take into account the auto-enrollment to**
9 **increase the number of eligible customers enrolled on Rate A-60?**

10 A. The Company is working with the Rhode Island Department of Human Services to auto-
11 enroll eligible customers onto Rate A-60. This effort will provide more low-income
12 customers with reduced bills and help the Company identify additional households that
13 could benefit from other low-income services. Since the exact timing and outcomes of
14 this new process are unknown, the Company has not adjusted the estimate of the number
15 of Rate A-60 customers and usage used in Schedule DEG-3 at this time. Any difference
16 between the forecasted low-income discounts and the actual low-income discounts
17 provided to customers as a result of this effort will flow through the reconciliation and be
18 recovered through a future LIDRF.
19

1 **VIII. Reconciliation of LIDRF Recovery**

2 **Q. Has the Company included a schedule showing the final balance of the**
3 **reconciliation of the actual low-income discounts and LIDRF revenue for the period**
4 **July 2019 through June 2020?**

5 A. Yes. Schedule DEG-4, Page 1 shows that low-income discount credits issued to Rate A-
6 60 customers during the reconciliation period July 1, 2019 and June 30, 2020 were in
7 excess of revenue billed through the LIDRF by \$1,170,013 (including accumulated
8 interest) as of June 30, 2020. This under-recovery balance has been included for
9 recovery as an adjustment to the estimated Low-Income Discount Recovery for the
10 period July 1, 2021 and June 30, 2022, as shown on Schedule DEG-3, Page 1, Line (26).

11
12 **Q. Has the Company included a reconciliation of the recovery of the low-income**
13 **discounts being recovered through the currently effective LIDRF?**

14 A. Yes. Schedule DEG-4, Page 2 shows the reconciliation of the recovery of low-income
15 discount credits and revenue from the billing of the LIDRF during the current recovery
16 period of July 1, 2020 through June 30, 2021. As of April 30, 2021, there is an under-
17 recovery of \$938,889 as shown on Schedule DEG-4, Page 2, Column (h), Line (10).

18
19 **Q. Please describe the current LIDRF reconciliation.**

20 A. The reconciliation begins with an opening under-recovery balance of \$565,720 reflecting
21 the final under-recovery balance for the Prior Period ending June 30, 2019, as presented

1 in Docket No. 5031, Schedule ASC-3, Page 1, Line (27). Each month the Company
2 records the revenue billed through the LIDRF and the low-income discounts credited to
3 the bills of customers on Rate A-60. The difference between the two represents the
4 monthly over- or under-recovery of low-income discounts. Interest is then added to the
5 balance and is based on the customer deposit rate applied to the average of the beginning
6 and ending monthly balances, divided by twelve. The interest is then added to the over-
7 or under-recovery to come to the final ending over/under recovery balance.

8
9 **Q. When will the Company request approval for the remaining balance in the LIDRF**
10 **reconciliation?**

11 A. As of June 30, 2021, the ending balance of the LIDRF reconciliation, positive or
12 negative, including interest, will be included for recovery through the LIDRF proposed
13 for effect July 1, 2022 in next year's filing.

14
15 **IX. Company kWh Forecast**

16 **Q. Please describe the kWh forecast the Company used to calculate the proposed**
17 **Arrearage Management Adjustment Factor and Low-Income Discount Recovery**
18 **Factor.**

19 A. In the calculation of the proposed AMAF and LIDRF, the Company used the updated
20 version of the Company's Fall 2020 kWh deliveries forecast which the Company
21 submitted as part of its Annual Retail Rate Filing in Docket No. 5127, as directed by the
22 PUC at an Open Meeting on December 22, 2020. This update was based on information

1 that had become available since before the Fall 2020 forecast was released, particularly
2 pertaining to the impacts of the COVID-19 pandemic.

3

4 **X. Bill Impacts**

5 **Q. What is the bill impact as a result of the proposed AMAF and LIDRF?**

6 A. The typical bill analysis is included in Schedule DEG-5. The impact of the proposed
7 AMAF and the proposed LIDRF on a typical residential Last Resort Service customer
8 using 500 kWh per month is an increase of \$0.06, or 0.1%, from \$110.14 to \$110.20.

9

10 **XI. Conclusion**

11 **Q. Does this conclude your testimony?**

12 A. Yes.

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID**

RIPUC DOCKET NO. 5156

**2021 RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule DEG-1

**Arrearage Management Adjustment Factor and Calculations of Recoverable Arrearage
Management Forgiveness Amount**

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation

(1) Total Recoverable Arrearage Forgiveness Amount	\$405,315
(2) Ending (Over)/Under Recovery Balance for the Prior Period Recovery Ending June 30, 2020	<u>\$14,362</u>
(3) Total Adjusted Recoverable Arrearage Forgiveness Amount	\$419,677
(4) Forecasted July 1, 2021 - June 30, 2022 kWh Deliveries	6,962,842,812
(5) Proposed Arrearage Management Adjustment Factor	\$0.00006

- (1) Page 2, Line (15)
- (2) Schedule DEG-2, Page 1, Line (16), Column (c) x -1
- (3) Line (1) + Line (2)
- (4) per R.I.P.U.C. Docket No. 5127, Schedule ELF-1
- (5) Line (3) ÷ Line (4), truncated to 5 decimal places

The Narragansett Electric Company
Calculation of Recoverable Arrearage Foregiveness Amount
Calendar Year 2020

Uncollectible Recovery from:

(1) Rate Year Base Distribution Rates (Docket 4770 - 8 Months Rate Year 2)	\$2,884,925
(2) Rate Year Base Distribution Rates (Docket 4770 - 4 Months Rate Year 3)	\$1,453,521
(3) Calendar Year Commodity Rates	\$4,658,934
(4) Calendar Year Transmission Rates	\$2,448,431
(5) Calendar Year Energy Efficiency Program Factor	\$1,177,164
(6) Calendar Year Long Term Contract Renewable Energy Recovery Factor	\$570,095
(7) Calendar Year RE Growth Factors	<u>\$238,906</u>
(8) Total Allowable Bad Debt	\$13,431,976
(9) Total Actual Net Charge Offs	<u>\$8,838,343</u>
(10) Actual Above / (Below) Allowable Bad Debt	(\$4,593,632)
(11) Amount of AMP Successful Participants Arrearage Foregiveness	\$493,702
(12) Recoverable Arrearage Foregiveness Due to AMP Successful Participants	\$0
(13) Recoverable Arrearage Foregiveness Due to AMP Unsuccessful Participants (Cancelled)	\$47,744
(14) Recoverable Arrearage Foregiveness Due to AMP Unsuccessful Participants (Default)	<u>\$357,571</u>
(15) Total Recoverable Arrearage Foregiveness Amount	\$405,315

- (1) R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, [Compliance Attachment 2, Schedule MAL-3, Page 3, Line (11) Column (c) of \$4,279,125, plus May 30th Second Compliance Filing Attachment 2, Schedule 1-ELEC, Page 2, Line 7, Column (d) of \$48,263] ÷ 12 x 8
- (2) R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, [Compliance Attachment 2, Schedule MAL-3, Page 3, Line (11) Column (e) of \$4,329,551, plus May 30th Second Compliance Filing Attachment 2, Schedule 1-ELEC, Page 2, Line 7, Column (d) of \$31,011] ÷ 12 x 4
- (3) R.I.P.U.C. Docket No. 5127 Schedule NG-5, Page 6, Column (f) + Page 7, Column (f) + Page 8, Column (f)
- (4) R.I.P.U.C. Docket No. 5127 Schedule NG-15, Page 1, Line (7)
- (5) Page 3, Section 1, Line (13), Column (a)
- (6) R.I.P.U.C. Docket No. 5127 Schedule NG-18, Page 3, Column (f)
- (7) Page 3, Section 2, Line (3), Column (a)
- (8) Sum of Lines (1) through (7)
- (9) Page 4, Column (d)
- (10) Line (9) - Line (8)
- (11) Page 5, Line (6)
- (12) If Line (10) > 0 then Min of Line (10) or Line (11), Else 0
- (13) Page 5, Line (4)
- (14) Page 5, Line (2)
- (15) Line (12) + Line (13) + Line (14)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Foregone Amount
Calendar Year 2020

Section 1: Energy Efficiency Uncollectible

CY 2020

(a)

(1)	Jan-2020	\$89,913
(2)	Feb-2020	\$99,534
(3)	Mar-2020	\$90,934
(4)	Apr-2020	\$90,927
(5)	May-2020	\$83,391
(6)	Jun-2020	\$90,346
(7)	Jul-2020	\$111,574
(8)	Aug-2020	\$135,900
(9)	Sep-2020	\$107,345
(10)	Oct-2020	\$93,085
(11)	Nov-2020	\$86,640
(12)	Dec-2020	<u>\$97,576</u>
(13)	Total	\$1,177,164

(1) - (12) Per Company Revenue Reports for calendar year 2020

(13) Sum of Lines (1) through (12)

Section 2: Renewable Energy Growth Program

CY 2020

(a)

(1)	Renewable Energy Growth Program Billings	\$18,377,348
(2)	Uncollectible Percentage	<u>1.30%</u>
(3)	Renewable Energy Growth Program Allowable Bad Debt	\$238,906

(1) Per Company Revenue Reports for calendar year 2020

(2) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770

(3) Line (1) x Line (2)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Foregiveness Amount
Calendar Year 2020 Net Charge - Offs

	Beginning Balance <u>FERC 144</u> (a)	Adjustments to Reserve <u>FERC 904</u> (b)	Ending Balance <u>FERC 144</u> (c)	Net <u>Charge Offs</u> (d)
(1)	\$13,914,081	\$37,243,405	\$42,319,143	\$8,838,343

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) - Column (c)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Foregiveness Amount
Arrearage Forgiveness Amounts
Calendar Year 2020

Unsuccessful Accounts (Default)

(1)	Number of accounts not successful as of 12/31/2020	3,741
(2)	Amount forgiven prior to defaulting	\$357,571

Unsuccessful Accounts (Cancelled)

(3)	Number of accounts not successful as of 12/31/2020	493
(4)	Amount forgiven prior to cancellation	\$47,744

Successful Accounts

(5)	Number of accounts successfully completing the third year of the program	4,922
(6)	Amount forgiven during 2020	\$493,702

Enrolled Accounts

(7)	Number of accounts enrolled as of 12/31/2020	3,814
(8)	Amount forgiven during 2020	\$356,284

Total Enrolled Accounts

(9)	Number of accounts enrolled as of 12/31/2020	12,970
(10)	Amount forgiven during 2020	\$1,255,301

- (1) Per Company Records
- (2) Per Company Records
- (3) Per Company Records
- (4) Per Company Records
- (5) Per Company Records
- (6) Per Company Records
- (7) Per Company Records
- (8) Per Company Records
- (9) Sum of lines (1), (3), (5) and (7)
- (10) Sum of lines (2), (4), (6) and (8)

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID

RIPUC DOCKET NO. 5156

2021 RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: DANIEL E. GALLAGHER

Schedule DEG-2

**Reconciliation of Recovery of CY 2018 AMP Forgiveness, July 1, 2019 through June 2020,
and status of Reconciliation of Recovery of CY 2019 AMP Forgiveness, July 1, 2020
through Present**

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation
Reconciliation of Recovery of CY 2018 AMP Forgiveness

- (1) Reconciliation Period: CY 2018
(2) Recovery Period: July 1, 2019 through June 30, 2020
(3) Beginning Balance: R.I.P.U.C. Docket No 4950, Schedule REP-1, Page 1, Line (1) x -1

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-19	(\$707,859)	\$19,139	(\$688,720)
(5)	Aug-19	(\$688,720)	\$78,951	(\$609,769)
(6)	Sep-19	(\$609,769)	\$65,890	(\$543,879)
(7)	Oct-19	(\$543,879)	\$52,864	(\$491,015)
(8)	Nov-19	(\$491,015)	\$51,430	(\$439,585)
(9)	Dec-19	(\$439,585)	\$57,815	(\$381,769)
(10)	Jan-20	(\$381,769)	\$63,944	(\$317,825)
(11)	Feb-20	(\$317,825)	\$56,054	(\$261,771)
(12)	Mar-20	(\$261,771)	\$54,026	(\$207,745)
(13)	Apr-20	(\$207,745)	\$53,716	(\$154,030)
(14)	May-20	(\$154,030)	\$49,748	(\$104,281)
(15)	Jun-20	(\$104,281)	\$53,980	(\$50,301)
(16)	Jul-20	(\$50,301)	\$35,939	(\$14,362)

- (4) recovery prorated for usage on and after July 1
(16) recovery prorated for usage before July 1

- (a) Previous Month, Column (c)
(b) per Company records
(c) Column (a) + Column (b)

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation
Reconciliation of Recovery of CY 2019 AMP Forgiveness

- (1) Reconciliation Period: CY 2019
(2) Recovery Period: July 1, 2020 through June 30, 2021
(3) Beginning Balance: R.I.P.U.C. Docket No 5031, Schedule ASC-1, Page 1, Line (3) x -1

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-20	(\$1,113,264)	\$48,768	(\$1,064,496)
(5)	Aug-20	(\$1,064,496)	\$119,527	(\$944,970)
(6)	Sep-20	(\$944,970)	\$94,730	(\$850,239)
(7)	Oct-20	(\$850,239)	\$82,443	(\$767,797)
(8)	Nov-20	(\$767,797)	\$76,402	(\$691,395)
(9)	Dec-20	(\$691,395)	\$86,146	(\$605,249)
(10)	Jan-21	(\$605,249)	\$94,322	(\$510,927)
(11)	Feb-21	(\$510,927)	\$92,168	(\$418,760)
(12)	Mar-21	(\$418,760)	\$88,307	(\$330,453)
(13)	Apr-21	(\$330,453)	\$80,361	(\$250,092)
(14)	May-21	(\$250,092)	\$0	(\$250,092)
(15)	Jun-21	(\$250,092)	\$0	(\$250,092)
(16)	Jul-21	(\$250,092)	\$0	(\$250,092)

- (4) recovery prorated for usage on and after July 1
(16) recovery prorated for usage before July 1

- (a) Previous Month, Column (c)
(b) per Company records
(c) Column (a) + Column (b)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID**

RIPUC DOCKET NO. 5156

**2021 RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule DEG-3

**Calculation of Estimated Low Income Discount, Low Income Discount Recovery Factor,
and Effective Discount Percentage Calculation**

Narragansett Electric
Calculation of Estimated Electric Low Income Discount and Low Income Discount Recovery Factor (LIDRF)
For the Period of July 1, 2021 through June 30, 2022

	Rate A-60 Units (a)	Rate A-60 Rates (b)	Charges (c)
(1) Customer Charge	389,444	\$6.00	\$2,336,664
(2) RE Growth Factor	389,444	\$2.16	\$841,199
(3) LIHEAP Enhancement Surcharge	389,444	\$0.80	\$311,555
(4) Distribution kWh Charge	209,858,877	\$0.04580	\$9,611,537
(5) ISR CapEx Factor	209,858,877	\$0.00544	\$1,141,632
(6) ISR CapEx Reconciliation Factor	209,858,877	\$0.00090	\$188,873
(7) ISR O&M Factor	209,858,877	\$0.00204	\$428,112
(8) ISR O&M Reconciliation Factor	209,858,877	\$0.00002	\$4,197
(9) Pension/PBOP Factor	209,858,877	(\$0.00073)	(\$153,197)
(10) Revenue Decoupling Mechanism Adjustment Factor	209,858,877	\$0.00118	\$247,633
(11) Storm Fund Replenishment Factor	209,858,877	\$0.00288	\$604,394
(12) Arrears Management Adjustment Factor	209,858,877	\$0.00006	\$12,592
(13) Low Income Discount Recovery Factor	209,858,877	\$0.00000	\$0
(14) Performance Incentive Factor	209,858,877	\$0.00005	<u>\$10,493</u>
(15) Subtotal Distribution Energy Charge			\$12,096,266
(16) Transmission Charge	209,858,877	\$0.03574	\$7,500,356
(17) Transition Charge	209,858,877	(\$0.00145)	(\$304,295)
(18) Energy Efficiency Program Charge	209,858,877	\$0.01143	\$2,398,687
(19) Renewable Energy Distribution Charge	209,858,877	\$0.01205	<u>\$2,528,799</u>
(20) Total Delivery Service Charges			\$27,709,231
(21) Winter Commodity Charge	99,588,204	\$0.10730	\$10,685,814
(22) Summer Commodity Charge	<u>110,270,673</u>	\$0.07628	<u>\$8,411,447</u>
(23) Total Commodity Charges	209,858,877		\$19,097,261
(24) Total			\$46,806,492
(25) Low Income Discount		25.8%	\$12,076,075
(26) Ending (Over)/Under recovery Balance for the PP Ending June 30, 2020			\$1,170,013
(27) Low Income Discount after Adjustments			\$13,246,088
(28) Forecasted kWh Deliveries July 1, 2021 through June 30, 2022			<u>6,752,983,935</u>
(29) Proposed Low Income Discount Recovery Factor for July 1, 2021			\$0.00196
(a) Company forecast			
(b) All lines except (12) Per R.I.P.U.C. 2095, Effective April 1, 2021			
(c) Column (a) x Column (b)			
(12) Schedule DEG-1, Page 1 Line (5)			
(13) A-60 customers are exempt from Low Income Discount Recovery Factor			
(15) Sum of Lines (4) through (14)			
(20) Sum of Lines (1) through (3) + Line (15) + Sum of Lines (16) through (19)			
(21) R.I.P.U.C. Tariff 2096, Effective October 1, 2020			
(22) R.I.P.U.C. Tariff 2096, Effective April 1, 2021			
(23) Line (21) + Line (22)			
(24) Line (20) + Line (23)			
(25)(b) Page 2, Section 3, Line (37), Column (d)			
(25)(c) Line (24) x Line (25)(b)			
(26) per Schedule DEG-4, Page 1, Line (14)			
(27) Line (25) + Line (26)			
(28) per R.I.P.U.C. Docket No. 5127, Schedule ELF-1, excluding Rate A-60 kWh			
(29) Line (27) ÷ Line (28) truncated to 5 decimal places			

Narragansett Electric
Effective Discount Percentage Calculation
For the Period May 1, 2020 through April 30, 2021

		<u>Number of Customers</u>	<u>Low Income Discount</u>	<u>Imputed Pre-Discount Billings</u>	<u>Discount Percentage</u>
		(a)	(b)	(c)	(d)
<u>Section 1: 25% Discount</u>					
(1)	May-20	29,793	(\$732,302)	\$2,929,210	25%
(2)	Jun-20	29,573	(\$724,997)	\$2,899,987	25%
(3)	Jul-20	28,539	(\$1,008,936)	\$4,035,744	25%
(4)	Aug-20	29,713	(\$1,245,772)	\$4,983,086	25%
(5)	Sep-20	27,396	(\$867,248)	\$3,468,991	25%
(6)	Oct-20	27,245	(\$679,665)	\$2,718,661	25%
(7)	Nov-20	26,534	(\$716,667)	\$2,866,667	25%
(8)	Dec-20	25,057	(\$768,503)	\$3,074,013	25%
(9)	Jan-21	26,450	(\$963,389)	\$3,853,558	25%
(10)	Feb-21	27,641	(\$930,159)	\$3,720,636	25%
(11)	Mar-21	27,147	(\$837,682)	\$3,350,728	25%
(12)	Apr-21	27,208	(\$729,874)	\$2,919,494	25%
<u>Section 2: 30% Discount</u>					
(13)	May-20	4,648	(\$151,658)	\$505,527	30%
(14)	Jun-20	4,548	(\$150,803)	\$502,676	30%
(15)	Jul-20	4,282	(\$205,471)	\$684,903	30%
(16)	Aug-20	4,934	(\$292,582)	\$975,273	30%
(17)	Sep-20	4,793	(\$206,834)	\$689,447	30%
(18)	Oct-20	4,776	(\$162,448)	\$541,494	30%
(19)	Nov-20	4,757	(\$176,131)	\$587,102	30%
(20)	Dec-20	4,415	(\$183,600)	\$612,000	30%
(21)	Jan-21	4,766	(\$235,074)	\$783,579	30%
(22)	Feb-21	4,828	(\$222,074)	\$740,246	30%
(23)	Mar-21	4,745	(\$200,118)	\$667,060	30%
(24)	Apr-21	4,952	(\$181,096)	\$603,654	30%
<u>Section 3: Total Discount</u>					
(25)	May-20	34,441	(\$883,961)	\$3,434,737	26%
(26)	Jun-20	34,121	(\$875,799)	\$3,402,663	26%
(27)	Jul-20	32,821	(\$1,214,407)	\$4,720,647	26%
(28)	Aug-20	34,647	(\$1,538,353)	\$5,958,359	26%
(29)	Sep-20	32,189	(\$1,074,082)	\$4,158,439	26%
(30)	Oct-20	32,021	(\$842,113)	\$3,260,154	26%
(31)	Nov-20	31,291	(\$892,798)	\$3,453,770	26%
(32)	Dec-20	29,472	(\$952,103)	\$3,686,014	26%
(33)	Jan-21	31,216	(\$1,198,463)	\$4,637,137	26%
(34)	Feb-21	32,469	(\$1,152,233)	\$4,460,881	26%
(35)	Mar-21	31,892	(\$1,037,800)	\$4,017,789	26%
(36)	Apr-21	32,160	(\$910,970)	\$3,523,149	26%
(37)	Total	32,395	(\$12,573,083)	\$48,713,738	25.8%

- (a) Per Company Records
- (b) Per Company Records
- (c) Section 1: Column (b) ÷ -25%; Section 2: Column (b) ÷ -30%
- (d) - Column (b) ÷ Column (c)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID**

RIPUC DOCKET NO. 5156

**2021 RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule DEG-4

**Reconciliation of Low Income Discount and Recovery, July 1, 2019 through June 2020, and
status of Reconciliation of Low Income Discount and Recovery, July 1, 2020 through
Present**

Low Income Discount
Reconciliation of Low Income Discount and Recovery
For the Period July 1, 2019 through June 30, 2020

	<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1) Jul-19	\$0	\$497,034	(\$517,179)	(\$20,145)	(\$20,145)	2.91%	(\$24)	(\$20,170)
(2) Aug-19	(\$20,170)	\$1,174,834	(\$1,280,743)	(\$105,909)	(\$126,079)	2.91%	(\$177)	(\$126,256)
(3) Sep-19	(\$126,256)	\$973,705	(\$969,441)	\$4,264	(\$121,992)	2.91%	(\$301)	(\$122,293)
(4) Oct-19	(\$122,293)	\$780,192	(\$767,596)	\$12,595	(\$109,698)	2.91%	(\$281)	(\$109,979)
(5) Nov-19	(\$109,979)	\$763,006	(\$791,731)	(\$28,724)	(\$138,703)	2.91%	(\$302)	(\$139,005)
(6) Dec-19	(\$139,005)	\$851,452	(\$986,054)	(\$134,601)	(\$273,606)	2.91%	(\$500)	(\$274,106)
(7) Jan-20	(\$274,106)	\$925,615	(\$1,112,127)	(\$186,512)	(\$460,618)	2.91%	(\$891)	(\$461,509)
(8) Feb-20	(\$461,509)	\$827,751	(\$926,644)	(\$98,893)	(\$560,402)	2.91%	(\$1,239)	(\$561,641)
(9) Mar-20	(\$561,641)	\$796,988	(\$947,842)	(\$150,853)	(\$712,495)	2.14%	(\$1,136)	(\$713,631)
(10) Apr-20	(\$713,631)	\$791,797	(\$933,894)	(\$142,097)	(\$855,728)	2.14%	(\$1,399)	(\$857,127)
(11) May-20	(\$857,127)	\$746,762	(\$883,961)	(\$137,198)	(\$994,325)	2.14%	(\$1,651)	(\$995,976)
(12) Jun-20	(\$995,976)	\$797,215	(\$875,799)	(\$78,585)	(\$1,074,561)	2.14%	(\$1,846)	(\$1,076,407)
(13) Jul-20	(\$1,076,407)	\$528,714	(\$620,319)	(\$91,605)	(\$1,168,012)	2.14%	(\$2,001)	(\$1,170,013)
(14) Total								(\$1,170,013)

(a) Beginning balance \$0, all other months from prior month Column (h)

(b) Company revenue reports

(c) Company revenue reports

(d) Column (b) + Column (c)

(e) Column (a) + Column (d)

(f) Customer Deposit Rate

(g) $([\text{Column (a)} + \text{Column (d)}] \div 2 \times \text{Column (f)}) \div 12$

(h) Column (e) + Column (g)

(1) Pro-rated for consumption after July 1

(13) Pro-rated for consumption prior to July 1

Low Income Discount
Reconciliation of Low Income Discount and Recovery
For the Period July 1, 2020 through June 30, 2021

	<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1) Jul-20	(\$565,720)	\$564,965	(\$594,088)	(\$29,123)	(\$594,843)	2.14%	(\$1,035)	(\$595,878)
(2) Aug-20	(\$595,878)	\$1,355,282	(\$1,538,353)	(\$183,072)	(\$778,950)	2.14%	(\$1,226)	(\$780,176)
(3) Sep-20	(\$780,176)	\$1,076,328	(\$1,074,082)	\$2,246	(\$777,930)	2.14%	(\$1,389)	(\$779,320)
(4) Oct-20	(\$779,320)	\$942,386	(\$842,113)	\$100,273	(\$679,047)	2.14%	(\$1,300)	(\$680,347)
(5) Nov-20	(\$680,347)	\$869,842	(\$892,798)	(\$22,955)	(\$703,302)	2.14%	(\$1,234)	(\$704,536)
(6) Dec-20	(\$704,536)	\$983,430	(\$952,103)	\$31,326	(\$673,210)	2.14%	(\$1,228)	(\$674,438)
(7) Jan-21	(\$674,438)	\$1,071,285	(\$1,198,463)	(\$127,178)	(\$801,617)	2.14%	(\$1,316)	(\$802,933)
(8) Feb-21	(\$802,933)	\$1,047,479	(\$1,152,233)	(\$104,754)	(\$907,687)	2.14%	(\$1,525)	(\$909,212)
(9) Mar-21	(\$909,212)	\$1,005,549	(\$1,037,800)	(\$32,252)	(\$941,464)	0.89%	(\$686)	(\$942,150)
(10) Apr-21	(\$942,150)	\$914,928	(\$910,970)	\$3,958	(\$938,192)	0.89%	(\$697)	(\$938,889)
(11) May-21	(\$938,889)	\$0	\$0	\$0	(\$938,889)	0.89%	\$0	(\$938,889)
(12) Jun-21	(\$938,889)	\$0	\$0	\$0	(\$938,889)	0.89%	\$0	(\$938,889)
(13) Jul-21	(\$938,889)	\$0	\$0	\$0	(\$938,889)	0.89%	\$0	(\$938,889)
(14) Total								(\$938,889)

(a) Beginning balance per R.I.P.U.C. Docket No. 5031, Schedule ASC-3, Page 1, Line (27), all other months from prior month Column (h)

(b) Company revenue reports

(c) Company revenue reports

(d) Column (b) + Column (c)

(e) Column (a) + Column (d)

(f) Customer Deposit Rate

(g) $([\text{Column (a)} + \text{Column (d)}] \div 2 \times \text{Column (f)}) \div 12$

(h) Column (e) + Column (g)

(1) Pro-rated for consumption after July 1

(13) Pro-rated for consumption prior to July 1

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID**

RIPUC DOCKET NO. 5156

**2021 RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule DEG-5

Typical Bills

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Compliance
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			\$ Increase (Decrease)			% of Total Bill			Percentage of Customers (r)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)		Total (q) = (m) / (e)
150	\$26.55	\$11.44	\$1.58	\$26.57	\$11.44	\$1.58	\$0.02	\$0.00	\$0.00	0.1%	0.0%	0.0%	0.1%	30.1%
300	\$44.14	\$22.88	\$2.79	\$44.17	\$22.88	\$2.79	\$0.03	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	12.9%
400	\$55.86	\$30.51	\$3.60	\$55.91	\$30.51	\$3.60	\$0.05	\$0.00	\$0.00	0.1%	0.0%	0.0%	0.1%	11.6%
500	\$67.59	\$38.14	\$4.41	\$67.65	\$38.14	\$4.41	\$0.06	\$0.00	\$0.00	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$79.32	\$45.77	\$5.21	\$79.38	\$45.77	\$5.21	\$0.06	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	7.7%
700	\$91.04	\$53.40	\$6.02	\$91.12	\$53.40	\$6.02	\$0.08	\$0.00	\$0.00	0.1%	0.0%	0.0%	0.1%	19.0%
1,200	\$149.67	\$91.54	\$10.05	\$149.80	\$91.54	\$10.05	\$0.13	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%	6.8%
2,000	\$243.48	\$152.56	\$16.50	\$243.70	\$152.56	\$16.51	\$0.22	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%	2.3%

Rates Effective April 1, 2021 (s)

Proposed Rates Effective July 1, 2021 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00												
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80												
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16												
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580												
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204												
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002												
(7) CapEx Factor Charge	\$0.00544	\$0.00544												
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090												
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118												
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)												
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288												
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015												
(13) Performance Incentive Factor	\$0.00005	\$0.00005												
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176												
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769												
(16) Net Metering Charge	\$0.00456	\$0.00456												
(17) Base Transmission Charge	\$0.03454	\$0.03454												
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074												
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046												
(20) Base Transition Charge	(\$0.00149)	(\$0.00149)												
(21) Transition Adjustment	\$0.00004	\$0.00004												
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143												
(23) Last Resort Service Base Charge	\$0.07237	\$0.07237												
(24) LRS Adjustment Factor	(\$0.00512)	(\$0.00512)												
(25) LRS Administrative Cost Adjustment Factor	\$0.00238	\$0.00238												
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665												
Line Item on Bill														
(27) Customer Charge	\$6.00	\$6.00												
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80												
(29) RE Growth Program	\$2.16	\$2.16												
(30) Transmission Charge	\$0.03574	\$0.03574												
(31) Distribution Energy Charge	\$0.05949	\$0.05949												
(32) Transition Charge	(\$0.00145)	(\$0.00145)												
(33) Energy Efficiency Programs	\$0.01143	\$0.01143												
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205												
(35) Supply Services Energy Charge	\$0.07628	\$0.07628												

Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021
Column (t) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021
Column (r) per Schedule DEG-3, Page 1, Line (5), Line (14) per Schedule DEG-3, Page 1, Line (29). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Compliance
Rates Applicable to A-60 Rate Customers

Monthly (kWh)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			
	Delivery Services (b)	Supply Services (c)	Total (a) = (b) + (c)	Delivery Services (h)	Supply Services (i)	Total (g) = (h) + (i)	Delivery Services (b)	Supply Services (c)	Total (a) = (b) + (c)	Delivery Services (h)	Supply Services (i)	Total (g) = (h) + (i)	Delivery Services (m) = (h) + (i)	Supply Services (o) = (j) + (k)	Total (n) = (l) + (m) + (o)	Delivery Services (r) = (m) + (j)	Supply Services (s) = (o) + (k)	Total (p) = (n) + (r) + (s)	Percentage of Customers (v)
150	\$26.29	\$11.44	\$37.73	\$26.27	\$11.44	\$37.71	\$26.27	\$11.44	\$37.71	\$26.28	\$11.18	\$37.46	\$26.28	\$10.92	\$37.20	\$26.28	\$10.92	\$37.20	32.1%
300	\$43.61	\$22.88	\$66.49	\$43.58	\$22.88	\$66.46	\$43.58	\$22.88	\$66.46	\$44.84	\$22.08	\$66.92	\$44.84	\$21.92	\$66.76	\$44.84	\$21.92	\$66.76	15.4%
400	\$55.16	\$30.51	\$85.67	\$55.12	\$30.51	\$85.63	\$55.12	\$30.51	\$85.63	\$64.22	\$22.68	\$86.90	\$64.22	\$22.68	\$86.90	\$64.22	\$22.68	\$86.90	12.5%
500	\$66.71	\$38.14	\$104.85	\$66.67	\$38.14	\$104.81	\$66.67	\$38.14	\$104.81	\$78.61	\$32.28	\$110.89	\$78.61	\$32.28	\$110.89	\$78.61	\$32.28	\$110.89	9.6%
600	\$78.26	\$45.77	\$124.03	\$78.21	\$45.77	\$123.98	\$78.21	\$45.77	\$123.98	\$92.98	\$32.87	\$125.85	\$92.98	\$32.87	\$125.85	\$92.98	\$32.87	\$125.85	7.2%
700	\$89.81	\$53.40	\$143.21	\$89.75	\$53.40	\$143.15	\$89.75	\$53.40	\$143.15	\$107.36	\$44.77	\$152.13	\$107.36	\$44.77	\$152.13	\$107.36	\$44.77	\$152.13	16.4%
1,200	\$147.56	\$91.54	\$239.10	\$147.45	\$91.54	\$238.99	\$147.45	\$91.54	\$238.99	\$179.24	\$74.77	\$253.71	\$179.24	\$74.77	\$253.71	\$179.24	\$74.77	\$253.71	5.2%
2,000	\$239.96	\$152.56	\$392.52	\$239.78	\$152.56	\$392.34	\$239.78	\$152.56	\$392.34	\$294.25	\$127.26	\$421.51	\$294.25	\$127.26	\$421.51	\$294.25	\$127.26	\$421.51	1.6%

Line Item on Bill

Proposed Rates Effective July 1, 2021

Rates Effective April 1, 2021

Line Item	Proposed Rates Effective July 1, 2021 (w)	Rates Effective April 1, 2021 (v)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) CapEx Factor Charge	\$0.00544	\$0.00544
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118
(10) Pension Adjustment Factor	\$0.00073	\$0.00073
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769
(16) Net Metering Charge	\$0.00436	\$0.00436
(17) Base Transmission Charge	\$0.03454	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074
(19) Transmission Unrecoverable Charge	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00149	\$0.00149
(21) Transition Adjustment	\$0.00044	\$0.00044
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(23) Last Resort Service Base Charge	\$0.07237	\$0.07237
(24) Last Resort Service Charge Adjustment Factor	\$0.00238	\$0.00238
(25) LRS Adjustment Factor	\$0.00238	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transmission Charge	\$0.03574	\$0.03574
(31) Distribution Energy Charge	\$0.05773	\$0.05773
(32) Transition Charge	\$0.00149	\$0.00149
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205
(35) Supply Services Energy Charge	\$0.07628	\$0.07628
(36) Discount percentage	25%	25%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021
Column (v): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Compliance
Rates Applicable to A-60 Rate Customers

Monthly (kWh)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Line Item on Bill			Increase (Decrease) % of Total Bill		Percentage of Customers (v)
	Delivery Services (b)	Supply Services (c)	Total (d) = (b)+(c) x .30 + (d)	Delivery Services (h)	Supply Services (i)	Total (j) = (h)+(i) x .30 + (j)	Delivery Services (m) = [(h)-(d)]	Supply Services (n) = [(i)-(c)]	Total (o) = (m)+(n) + (d)	Delivery Services (p) = [(h)-(d)]	Supply Services (q) = [(i)-(c)]	Total (r) = (p)+(q) + (d)	Delivery Services (t) = [(m)/(j)]	Supply Services (u) = [(n)/(j)]	Total (v) = [(o)/(j)]	Delivery Services (w) = [(p)/(o)]	Supply Services (x) = [(q)/(o)]	
150	\$26.29	\$11.44	(\$11.32)	\$26.41	\$11.44	(\$11.31)	\$26.40	\$11.10	\$27.50	(\$0.01)	\$0.00	\$0.00	(\$0.01)	\$0.00	0.0%	0.0%	0.0%	32.1%
300	\$43.61	\$22.88	(\$19.95)	\$46.54	\$22.88	(\$19.94)	\$46.52	\$1.94	\$48.46	(\$0.02)	\$0.00	\$0.00	(\$0.02)	0.0%	0.0%	0.0%	15.4%	
400	\$55.16	\$30.51	(\$25.70)	\$59.97	\$30.51	(\$25.69)	\$59.94	\$2.50	\$62.44	(\$0.03)	\$0.00	\$0.00	(\$0.03)	0.0%	0.0%	0.0%	12.5%	
500	\$66.71	\$38.14	(\$31.46)	\$73.39	\$38.14	(\$31.44)	\$73.37	\$3.06	\$76.43	(\$0.02)	\$0.00	\$0.00	(\$0.02)	0.0%	0.0%	0.0%	9.6%	
600	\$78.26	\$45.77	(\$37.21)	\$86.82	\$45.77	(\$37.19)	\$86.79	\$3.62	\$90.41	(\$0.03)	\$0.00	\$0.00	(\$0.03)	0.0%	0.0%	0.0%	7.2%	
700	\$89.81	\$53.40	(\$42.96)	\$100.25	\$53.40	(\$42.95)	\$100.20	\$4.18	\$104.38	(\$0.05)	\$0.00	\$0.00	(\$0.05)	0.0%	0.0%	0.0%	16.4%	
1,200	\$147.56	\$91.54	(\$71.73)	\$167.37	\$91.54	(\$71.70)	\$167.29	\$6.97	\$174.26	(\$0.08)	\$0.00	\$0.00	(\$0.08)	0.0%	0.0%	0.0%	5.2%	
2,000	\$239.96	\$152.56	(\$117.76)	\$274.76	\$152.56	(\$117.70)	\$274.64	\$11.44	\$286.08	(\$0.12)	\$0.00	(\$0.01)	(\$0.13)	0.0%	0.0%	0.0%	1.6%	

Rates Effective April 1, 2021 (w)

Proposed Rates Effective July 1, 2021 (x)

Line Item	Description	Amount
(1)	Distribution Customer Charge	\$6.00
(2)	LIHEAP Enhancement Charge	\$0.80
(3)	Renewable Energy Growth Program Charge	\$2.16
(4)	Distribution Charge (per kWh)	\$0.04580
(5)	Operating & Maintenance Expense Charge	\$0.00204
(6)	Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7)	CapEx Factor Charge	\$0.00544
(8)	CapEx Reconciliation Factor	\$0.00090
(9)	Revenue Decoupling Adjustment Factor	\$0.00118
(10)	Pension Adjustment Factor	(\$0.00073)
(11)	Storm Fund Replenishment Factor	\$0.00288
(12)	Average Management Adjustment Factor	\$0.00015
(13)	Performance Incentive Factor	\$0.00005
(14)	Low Income Discount Recovery Factor	\$0.00000
(15)	Long-term Contracting for Renewable Energy Charge	\$0.00769
(16)	Net Metering Charge	\$0.00436
(17)	Base Transmission Charge	\$0.03454
(18)	Transmission Adjustment Factor	\$0.00074
(19)	Transmission Unrecoverable Charge	\$0.00046
(20)	Base Transition Charge	(\$0.00149)
(21)	Transition Adjustment	\$0.00044
(22)	Energy Efficiency Program Charge	\$0.01143
(23)	Last Resort Service Base Charge	\$0.07237
(24)	Rate Adjustment Factor	(\$0.00028)
(25)	LES Adjustment Factor	\$0.00238
(26)	Renewable Energy Standard Charge	\$0.00665
Line Item on Bill		
(27)	Customer Charge	\$6.00
(28)	LIHEAP Enhancement Charge	\$0.80
(29)	RE Growth Program	\$2.16
(30)	Transmission Charge	\$0.03574
(31)	Distribution Energy Charge	\$0.05773
(32)	Transition Charge	(\$0.00149)
(33)	Energy Efficiency Programs	\$0.01143
(34)	Renewable Energy Distribution Charge	\$0.01205
(35)	Supply Services Energy Charge	\$0.07628
(36)	Discount percentage	30%
Customer Charge		
LIHEAP Enhancement Charge		
RE Growth Program		
Transmission Charge		
Transition Charge		
Energy Efficiency Programs		
Supply Services Energy Charge		

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021
Column (x): Line (12) per Schedule DEG-1, Page 1, Line (5). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Compliance
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			\$ Increase (Decrease)			% of Total Bill			Percentage of Customers (r)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)		Total (q) = (m) / (e)
250	\$42.37	\$17.78	\$2.51	\$42.40	\$17.78	\$2.51	\$0.03	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	56.3%
500	\$70.59	\$35.56	\$4.42	\$70.65	\$35.56	\$4.43	\$0.06	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%	16.9%
1,000	\$127.03	\$71.11	\$8.26	\$127.14	\$71.11	\$8.26	\$0.11	\$0.00	\$0.00	0.1%	0.0%	0.0%	0.1%	8.1%
1,500	\$183.47	\$106.67	\$12.09	\$183.64	\$106.67	\$12.10	\$0.17	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%	5.0%
2,000	\$239.91	\$142.22	\$15.92	\$240.13	\$142.22	\$15.93	\$0.22	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%	13.6%

Rates Effective April 1, 2021

Proposed Rates Effective July 1, 2021

Line Item on Bill

(1) Distribution Customer Charge	\$10.00	\$10.00												
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80												
(3) Renewable Energy Growth Program Charge	\$3.35	\$3.35												
(4) Distribution Charge (per kWh)	\$0.0482	\$0.0482												
(5) Operating & Maintenance Expense Charge	\$0.00201	\$0.00201												
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002												
(7) CapEx Factor Charge	\$0.00456	\$0.00456												
(8) CapEx Reconciliation Factor	\$0.00085	\$0.00085												
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118												
(10) Pension Adjustment Factor	\$0.00073	\$0.00073												
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288												
(12) Average Management Adjustment Factor	\$0.00015	\$0.00015												
(13) Performance Incentive Factor	\$0.00005	\$0.00005												
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176												
(15) Long-term Contracting for Renewable Energy Charge	\$0.00769	\$0.00769												
(16) Net Metering Charge	\$0.00456	\$0.00456												
(17) Base Transmission Charge	\$0.03470	\$0.03470												
(18) Transmission Adjustment Factor	\$0.00179	\$0.00179												
(19) Transmission Uncollectible Factor	\$0.00039	\$0.00039												
(20) Base Transition Charge	\$0.00149	\$0.00149												
(21) Transition Adjustment	\$0.01143	\$0.01143												
(22) Energy Efficiency Program Charge	\$0.05667	\$0.05667												
(23) Last Resort Service Base Charge	\$0.00568	\$0.00568												
(24) LRS Adjustment Factor	\$0.00211	\$0.00211												
(25) LRS Administrative Cost Adjustment Factor	\$0.00665	\$0.00665												
(26) Renewable Energy Standard Charge														

Line Item on Bill

(27) Customer Charge	\$10.00	\$10.00												
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80												
(29) RE Growth Program	\$3.35	\$3.35												
(30) Transmission Charge	\$0.03330	\$0.03330												
(31) Distribution Energy Charge	\$0.05755	\$0.05755												
(32) Transition Charge	\$0.00145	\$0.00145												
(33) Energy Efficiency Programs	\$0.01143	\$0.01143												
(34) Renewable Energy Distribution Charge	\$0.01205	\$0.01205												
(35) Supply Services Energy Charge	\$0.07111	\$0.07111												

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

Column (t): Line (12) per Schedule DEG-3, Page 1, Line (5). Line (14) per Schedule DEG-3, Page 1, Line (29). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Compliance
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	Rates Effective April 1, 2021			Proposed Rates Effective July 1, 2021			Increase (Decrease)			Total Bill (m) = (f) + (k) + (d)	GET (p) = (d) / (e)	Supply Services (o) = (k) / (e)	Delivery Services (n) = (f) / (e)	Total (q) = (m) / (e)
		Delivery Services (b)	Supply Services (c)	Total (e) = (a) + (b) + (c)	Delivery Services (d)	Supply Services (e)	Total (f) = (d) + (e) + (h)	Delivery Services (g)	Supply Services (h)	Total (i) = (g) + (h) + (j)					
20	200	\$541.05	\$284.44	\$825.49	\$541.49	\$284.44	\$825.93	\$0.44	\$0.00	\$0.44	\$0.00	\$0.00	\$0.44	0.1%	
50	200	\$1,210.35	\$711.10	\$1,921.45	\$1,211.45	\$711.10	\$1,922.55	\$1.10	\$0.00	\$1.10	\$0.00	\$0.00	\$1.10	0.1%	
100	200	\$2,325.85	\$1,422.20	\$3,748.05	\$2,328.05	\$1,422.20	\$3,750.25	\$2.20	\$0.00	\$2.20	\$0.00	\$0.00	\$2.20	0.1%	
150	200	\$3,441.35	\$2,133.30	\$5,574.65	\$3,444.65	\$2,133.30	\$5,577.95	\$3.30	\$0.00	\$3.30	\$0.00	\$0.00	\$3.30	0.1%	
20	300	\$635.05	\$426.66	\$1,061.71	\$635.71	\$426.66	\$1,062.37	\$0.66	\$0.00	\$0.66	\$0.00	\$0.00	\$0.66	0.1%	
50	300	\$1,445.35	\$1,066.65	\$2,512.00	\$1,447.00	\$1,066.65	\$2,513.65	\$1.65	\$0.00	\$1.65	\$0.00	\$0.00	\$1.65	0.1%	
100	300	\$2,795.85	\$2,133.30	\$4,929.15	\$2,799.15	\$2,133.30	\$4,932.45	\$3.30	\$0.00	\$3.30	\$0.00	\$0.00	\$3.30	0.1%	
150	300	\$4,146.35	\$3,199.95	\$7,346.30	\$4,151.30	\$3,199.95	\$7,351.25	\$4.95	\$0.00	\$4.95	\$0.00	\$0.00	\$4.95	0.1%	
20	400	\$729.05	\$568.88	\$1,297.93	\$729.93	\$568.88	\$1,298.81	\$0.88	\$0.00	\$0.88	\$0.00	\$0.00	\$0.88	0.1%	
50	400	\$1,680.35	\$1,422.20	\$3,102.55	\$1,682.55	\$1,422.20	\$3,104.75	\$2.20	\$0.00	\$2.20	\$0.00	\$0.00	\$2.20	0.1%	
100	400	\$3,265.85	\$2,844.40	\$6,110.25	\$3,270.25	\$2,844.40	\$6,114.65	\$4.40	\$0.00	\$4.40	\$0.00	\$0.00	\$4.40	0.1%	
150	400	\$4,851.35	\$4,266.60	\$9,117.95	\$4,857.95	\$4,266.60	\$9,124.55	\$6.60	\$0.00	\$6.60	\$0.00	\$0.00	\$6.60	0.1%	
20	500	\$1,915.35	\$1,777.75	\$3,693.10	\$1,918.10	\$1,777.75	\$3,695.85	\$2.75	\$0.00	\$2.75	\$0.00	\$0.00	\$2.75	0.1%	
50	500	\$3,735.85	\$3,555.50	\$7,291.35	\$3,741.35	\$3,555.50	\$7,296.85	\$5.50	\$0.00	\$5.50	\$0.00	\$0.00	\$5.50	0.1%	
100	500	\$5,556.35	\$5,333.25	\$10,889.60	\$5,564.60	\$5,333.25	\$10,897.85	\$8.25	\$0.00	\$8.25	\$0.00	\$0.00	\$8.25	0.1%	
20	600	\$917.05	\$853.32	\$1,770.37	\$918.37	\$853.32	\$1,771.69	\$1.32	\$0.00	\$1.32	\$0.00	\$0.00	\$1.32	0.1%	
50	600	\$2,150.35	\$2,133.30	\$4,283.65	\$2,153.65	\$2,133.30	\$4,286.95	\$3.30	\$0.00	\$3.30	\$0.00	\$0.00	\$3.30	0.1%	
100	600	\$4,205.85	\$4,266.60	\$8,472.45	\$4,212.45	\$4,266.60	\$8,479.05	\$6.60	\$0.00	\$6.60	\$0.00	\$0.00	\$6.60	0.1%	
150	600	\$6,261.35	\$6,399.90	\$12,661.25	\$6,271.25	\$6,399.90	\$12,671.15	\$9.90	\$0.00	\$9.90	\$0.00	\$0.00	\$9.90	0.1%	

Line Item on Bill

Line Item on Bill	Amount	Rate
(1) Distribution Customer Charge	\$145.00	(s)
(2) LIHEAP Enhancement Charge	\$0.80	(s)
(3) Renewable Energy Growth Program Charge	\$32.45	(s)
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	(s)
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.44	(s)
(6) Distribution Demand Charge (per kWh)	\$0.00476	(s)
(7) Operating & Maintenance Expense Charge	\$0.00178	(s)
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	(s)
(9) CapEx Reconciliation Factor	\$0.00064	(s)
(10) Revenue Decoupling Adjustment Factor	\$0.00118	(s)
(11) Pension Adjustment Factor	(\$0.00073)	(s)
(12) Storm Fund Replenishment Factor	\$0.00288	(s)
(13) Arrangement Management Adjustment Factor	\$0.00015	(s)
(14) Performance Incentive Factor	\$0.00005	(s)
(15) Low Income Discount Recovery Factor	\$0.00196	(s)
(16) Long-term Contracting for Renewable Energy Charge	\$0.00769	(s)
(17) Net Metering Charge	\$0.00436	(s)
(18) Transmission Demand Charge	\$4.57	(s)
(19) Base Transmission Charge	\$0.01401	(s)
(20) Transmission Adjustment Factor	(\$0.00192)	(s)
(21) Transmission Uncollectible Factor	\$0.00039	(s)
(22) Base Transition Charge	(\$0.00149)	(s)
(23) Transition Adjustment	\$0.00004	(s)
(24) Energy Efficiency Program Charge	\$0.01143	(s)
(25) Last Resort Service Base Charge	\$0.05667	(s)
(26) LRS Adjustment Factor	\$0.00568	(s)
(27) LRS Administrative Cost Adjustment Factor	\$0.00211	(s)
(28) Renewable Energy Standard Charge	\$0.00665	(s)
Line Item on Bill		
(29) Customer Charge	\$145.00	
(30) LIHEAP Enhancement Charge	\$0.80	
(31) RE Growth Program	\$32.45	
(32) Transmission Adjustment	\$0.00248	
(33) Distribution Energy Charge	\$0.01249	
(34) Distribution Demand Charge	\$8.34	
(35) Transition Charge	\$4.57	
(36) Energy Efficiency Programs	(\$0.00145)	
(37) Renewable Energy Distribution Charge	\$0.01143	
(38) Supply Services Energy Charge	\$0.01205	
(39) Supply Services Energy Charge	\$0.07111	

Column (7): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021
Column (8): Line (13) per Schedule DEG-1, Page 1, Line (5), Line (15) per Schedule DEG-3, Page 1, Line (29). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2021, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2021

